

वेस्टर्न कोलफील्ड्स लिमिटेड

Western Coalfields Limited

मिनीरत्न कंपनी A Miniratna Company





विपणन एवं विक्रय विभाग

Marketing & Sales Department

Telephone: 0712-2511061-2511323 CIN: U10100MH1975GOI018626

ISO: 9001:2008 Certified

Fax: 0712-2512977 Website: www.westerncoal.nic.in

पंजी.कार्याः कोयला विहार, सिविल लाइन्स, नागपुर (महाराष्ट्र)- 440001

Regd Off: Coal Estate, Civil Lines, Nagpur (MS)- 440001

संदर्भक: नाग/वेकोति/वि वि /Comm/2023/ 12 g

दिनांक: 09.05.2023

NOTICE

INTER-PLANT TRANSFER OF COAL UNDER THE POWER/IPP FSAs

Presently, provisions of Inter-plant transfer of coal is available to LoA route IPPs/State Gencos based on the following guidelines:

- a) Transfer of coal shall be allowed only between the power plants wholly owned by the Purchaser, its holding company, its wholly owned subsidiary or its fellow subsidiary companies wholly owned by the purchaser's common holding company. No transfer of coal shall be allowed for a Joint Venture (JV) company of the Purchaser. The supply of coal, shall for all commercial purpose under FSA remain unchanged and on account of original Power Plant.
- b) Both the Power Plants should have executed FSA with coal companies of CIL in pre NCDP, existing FSA model or modified FSA Model applicable for new power plants and not having any supplies linked to coal blocks. In case of IPPs both the plants must have valid long term PPAs with DISCOMs. Such transfer shall, however, not be applicable for coal quantity supplies pursuant to the FSA signed under category B(ii) of SHAKTI Policy.
- c) Transfer of coal will not be allowed to those plants who are allotted coal blocks under this arrangement
- d) In case of change in the ownership and no environmental clearance of the plant this facility shall stand withdrawn, and
- e) Penalty/Incentive under this arrangement would be considered in terms of (a) above.

Note: In addition to the above conditions, the transferee plant would also require to provide an affidavit to CIL affirming that additional coal supply beyond the ACQ shall only be used for generating power for distribution under long term PPAs with DISCOMs.

CIL vide letter No. CIL/M&S/Power/224 dated 08.05.2023 has further issued modalities for the power sector consumers opting/ intending to opt for Inter-Plant Transfer:

i. Continuation of existing modalities for the consumers opting for IPT as below -

- a) Signing of an 'Amendment Agreement' between the Purchaser and the respective Coal Company as per existing modalities mentioned above.
- b) Submission of documents by the Purchaser which establish common ownership amongst 'Transferee' and 'Transferor' Plants.
- c) Submission of affidavit by the 'Transferee' Plant that coal supply beyond ACQ shall be used for serving long-term PPA(s)

ii. Execution of Supplementary Agreement with the Discoms/ buyers and approval of appropriate Electricity Regulatory Commission

The Power Gencos opting for Inter Plant Transfer shall be required to pass on the benefit of the reduced landed cost of coal to its Discoms/ buyers which are buying power from it. The Power Gencos shall sign a supplementary agreement with the discoms/ buyers to ensure that the benefit of the reduced landed cost of coal is passed on to the consumers and the Inter Plant Transfer policy of coal would be implemented only after the appropriate Electricity Regulatory Commission approved the supplementary agreement. Once the proposal is approved, the same shall be circulated for implementation with prospective effect and also Ministry of Coal would be informed about the same and would be requested to provide further advice, if any in the matter.

Supplies to new customer under the Inter-Plant Transfer Policy shall be in line with the above revised modalities. Existing Power plants availing Inter-Plant Transfer facility are requested to comply with the above modalities within 4 (four) months' time period.

General Manager (M&S)

Copy to:

- 1. GM(System), WCL: with a request to host the notice on WCL website
- 2. Chief Manager (Finance/SA)
- 3. All Sectional Heads, M&S Deptt., WCL HQ